

From Fundamental Modeling to Prototype: The Development of a Hydrogen-Powered Hydroxide Exchange Membrane Carbon Capture System

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102 Colburn Laboratory | [Teams Meeting Link](#) | Teams Password: U7nN9py2

Direct air capture is needed to remove carbon dioxide from ambient air and support net-zero emissions goals, but incumbent technologies remain limited by high capital cost and high-temperature regeneration. To be deployed at scale, direct air capture must approach costs below \$100/tCO₂ captured. Electrochemical direct air capture offers a potential alternative because it can operate at low temperature, use modular stack designs, and integrate with renewable electricity or hydrogen. To realize this potential, low-cost electrochemical direct air capture systems must operate under realistic environmental conditions and achieve high performance, including (i) high CO₂ flux, (ii) high CO₂ removal, (iii) low device energy consumption, and (iv) low air-side pressure drop. This work focuses on an H₂-powered hydroxide exchange membrane carbon capture system, or H₂-HEMCC, in which H₂ is the energy source; thus, device energy consumption is determined by electron efficiency. Overall, this dissertation advances H₂-HEMCC by improving the four key performance metrics for low-cost electrochemical direct air capture, validating operation under realistic weather conditions, and designing, constructing, and automating a direct air capture prototype for real-air operation.

In Chapter 2, we experimentally show improved CO₂ flux, CO₂ removal, and electron efficiency guided by a 1-D through-plane physics-based model. At a fixed air flow rate, CO₂ flux and CO₂ removal are linked: increasing current density can increase both, but it decreases electron

efficiency. To illustrate the importance of electron efficiency, values under 23% would make H₂ OPEX alone exceed \$100/tCO₂, while prior membrane-based electrochemical DAC systems have typically remained below 40%. To overcome this limitation, the model was used to diagnose high-flux losses and revealed that hydroxide leaks across the membrane before fully reacting with CO₂. Guided by this insight, a thicker interlayer increased the reactive zone for CO₂ and hydroxide and increased peak electron efficiency from 38.7% to a record-high value of 63.8% at higher flux. The model also showed that carbonate and bicarbonate transport losses dominate at low CO₂ flux, which was experimentally confirmed by showing that higher membrane resistance improves electron efficiency.

Chapter 3 demonstrates that H₂-HEMCC can operate across weather-relevant conditions, with performance measured from 5-40 °C and 50-90% relative humidity, in the context of a conceptual green methanol production plant. Lower cathode relative humidity improved electron efficiency, while device temperature had a smaller effect over the tested range. External heating would add energy demand and cost, so ambient-temperature operation is important for practical DAC. Based on this performance and its relevance to realistic operating conditions, 20 °C and 50% RH were selected as the DAC design basis for the green methanol process model. Experimental results guided the design of a green methanol process model integrating H₂-HEMCC with HEM-based water electrolysis, HEM-based CO₂ electrolysis, and catalytic methanol synthesis. The base-case e-methanol cost was \$1,440/t methanol, while an alternate case reduced the cost to \$712/t methanol, below the DOE target of \$800/t methanol.

Chapter 4 demonstrates a two-order-of-magnitude reduction in air-side pressure drop through cathode-frame designs guided by Darcy's law and advances H₂-HEMCC from cell-level testing toward a fully automated prototype. A techno-economic analysis showed that low-cost air delivery requires stack pressure drop below 100 Pa and favors propellers at scale. This motivated the design of low-pressure drop 3D-printed cathode frames, reducing pressure drop from 8090 Pa

to 18 Pa at the same active-area-normalized flow rate. These frames were integrated into a scaled H₂-HEMCC stack and balance-of-system with hydrogen supply, CO₂/H₂ recycle, CO₂ separation, and fully automated PLC control. The integrated system demonstrated real-air CO₂ capture and preliminary durability data, while techno-economic analysis identified a pathway to capture costs below \$100/tCO₂.